Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2018 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	1,879,303			1,438,566	29,113	-9,104	3,036,901	319,185	0	1,074,852
Hydrocarbon Gas Liquids	752,115	-3.749	119.969	35,241		-10.089	97,165	284,371	532,129	180,815
Natural Gas Liquids		-3,749	67,683	30,774		-9,420	97,165	284,371	474,707	175,404
Ethane	297,422		1,047			-8,902	´	45,981	261,390	46,717
Propane	240,767		54,750	26,113		-5,855		168,037	159,448	56,492
Normal Butane	59,753		14,315	2,803		6,677	28,550	31,925	9,719	44,998
Isobutane			-2,429	1,831		212	40,037	1,039	27,104	8,605
Natural Gasoline		-3,749		27		-1,552	28,578	37,389	17,046	18,592
Refinery Olefins			52,286	4,467		-669			57,422	5,411
Ethylene			12	-		0			12	0
Propylene			51,834	3,360		-1,194			56,388	3,648
Butylene			463	1,107		485			1,085	1,693
Isobutylene			-23	-		40			-63	70
Other Liquids		223,306		242,690	2,749	8,568	358,771	92,765	8,641	337,022
Other Hydrocarbons		223,330		5,906	21,296	-1,304	216,084	35,752	0	28,767
Hydrogen				-	39,776		39,776	-	0	
Oxygenates (excluding Fuel Ethanol)		14,463		1,781	-3,726	379	_	12,139	0	1,825
Renewable Fuels (including Fuel Ethanol)		208,867		4,085	-14,886	-1,668	176,122	23,613	0	26,910
Fuel Ethanol ⁵		188,834		-	-2,229	-1,168	165,495	22,278	0	21,880
Renewable Fuels Except Fuel Ethanol		20,033		4,085	-12,657	-500	10,627	1,335	0	5,030
Other Hydrocarbons				40	131	-15 e 20e	186	47 700	0 701	32
Unfinished Oils		-24		111,794 124,990	-18,547	6,296 3,495	48,928 93,700	47,789 9,224	8,781 0	92,556 215,603
Reformulated		-24		34,920	28,246	-1,692	64,749	109	0	51,763
Conventional		-24		90,070	-46,793	5,187	28,951	9,115	0	163,840
Aviation Gasoline Blend. Comp.				-		81	59		-140	96
Elitable I Barbala and Barbala			0 ==4 044	400 004	00.004	47.000		040 500	0.404.070	074 540
Finished Petroleum Products		922 922	3,574,914	123,884 6,845	33,831 20,776	-17,088 68		619,560 155,997	3,131,078	274,549 24,709
Finished Motor Gasoline		922	1,803,826 587,070	0,043	-24,333	16		155,997	1,676,303 562,721	24,709
Conventional		922	1,216,756	6,845	45,109	52		155,997	1,113,583	24,653
Finished Aviation Gasoline			1,210,730	43	45,105	-251		155,997	2,105	790
Kerosene-Type Jet Fuel			321,790	21,535		-442		39,034	304,733	40,776
Kerosene			1,198	508		-777		897	1,586	1,361
Distillate Fuel Oil ⁵			910,569	31,013	13,055	-25,195		227,750	752,082	120,379
15 ppm sulfur and under			852,140	25,761	13,055	-20,064		190,248	720,772	107,827
Greater than 15 ppm to 500 ppm sulfur			16,590	839		-3,292		18,621	2,100	4,277
Greater than 500 ppm sulfur			41,839	4,413		-1,839		18,881	29,210	8,275
Residual Fuel Oil ⁶			76,682	39,336		669		60,554	54,795	30,028
Less than 0.31 percent sulfur			10,168	3,885		-186		NA	NA	1,962
0.31 to 1.00 percent sulfur			11,471	3,033		-2,131		NA	NA	4,470
Greater than 1.00 percent sulfur			55,043	32,418		2,984		NA	NA	23,588
Petrochemical Feedstocks			54,353	3,668		263			57,758	3,164
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			35,044 19,309	3,098 570		291 -28			37,851 19,907	2,140 1,024
			6,785	2,859		-20 -174			9,818	1,024
Special Naphthas Lubricants			33,992	8,273		-369		21,870	20,764	11,652
Waxes			812	822		-289		720	1,203	568
Petroleum Coke			162,263	2,481		566		109,162	55,016	9,085
Marketable			120,762	2,481		566		109,162	13,515	9,085
Catalyst			41,501	,				´	41,501	
Asphalt and Road Oil			58,438	6,428		8,868		3,360	52,638	30,374
Still Gas			125,568						125,568	
Miscellaneous Products			16,827	73		-25		215	16,710	645
Total	2,631,418	220,479	3,694,883	1,840,381	65,692	-27,713	3,492,837	1,315,882	3,671,848	1,867,238

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Biodiesel Production Survey", EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.